

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

Form 6-K

REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO RULE 13a-16 OR 15d-16 UNDER THE SECURITIES  
EXCHANGE ACT OF 1934

For the month of August 2023

Commission File Number 001-35466

**GasLog Ltd.**

(Translation of registrant's name into English)

c/o GasLog LNG Services Ltd.  
69 Akti Miaouli, 18537  
Piraeus, Greece  
(Address of principal executive office)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F  Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1):

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

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The press release issued by GasLog Ltd. on August 3, 2023, relating to its results for the three month period ended June 30, 2023 and the related financial statements are attached hereto as Exhibits 99.1 and 99.2, respectively.

EXHIBIT LIST

Exhibit	Description
<a href="#">99.1</a>	<a href="#">Press Release dated August 3, 2023</a>
<a href="#">99.2</a>	<a href="#">Unaudited Condensed Consolidated Financial Statements</a>

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Date: August 3, 2023

GASLOG LTD.,

by /s/ Paolo Enoizi

Name: Paolo Enoizi

Title: Chief Executive Officer

**GasLog Ltd. Reports Financial Results for the Three-Month Period Ended June 30, 2023**

**Hamilton, Bermuda, August 3, 2023, GasLog Ltd. and its subsidiaries (“GasLog”, “Group” or “Company”)** (NYSE: **GLOG-PA**), an international owner, operator and manager of liquefied natural gas (“LNG”) carriers, today reported its financial results for the quarter ended June 30, 2023.

**Recent Developments****Agreement for Sale of GasLog Athens**

On July 17, 2023, GasLog completed the sale of the *GasLog Athens*, a 145,000 cubic meter (“cbm”) steam turbine propulsion (“Steam”) LNG carrier to an unrelated third party. When the Memorandum of Agreement was signed, in January 2023, the vessel was reclassified as held for sale and a non-cash impairment loss of \$9.3 million was recognized.

**Merger Agreement with GasLog Partners**

On April 6, 2023, GasLog entered into an Agreement and Plan of Merger (the “Merger Agreement”) with GasLog Partners LP (“GasLog Partners” or the “Partnership”), GasLog Partners GP LLC, the general partner of the Partnership and Saturn Merger Sub LLC, a wholly owned subsidiary of GasLog (“Merger Sub”). Pursuant to the Merger Agreement, (i) Merger Sub would merge with and into the Partnership, with the Partnership surviving as a direct subsidiary of GasLog, and (ii) GasLog would acquire the outstanding common units of the Partnership not beneficially owned by GasLog for overall consideration of \$8.65 per common unit in cash (the “Transaction”), consisting in part of a special distribution by the Partnership of \$3.28 per common unit in cash (the “Special Distribution”) that would be distributed to the Partnership’s unitholders in connection with the closing of the Transaction and the remainder to be paid by GasLog as merger consideration at the closing of the Transaction.

The conflicts committee (the “Conflicts Committee”) of the Partnership’s board of directors, comprised solely of independent directors and advised by its own independent legal and financial advisors, unanimously recommended that the Partnership’s board of directors approve the Merger Agreement and determined that the Transaction was in the best interests of the Partnership and the holders of its common units unaffiliated with GasLog. Acting upon the recommendation and approval of the Conflicts Committee, the Partnership’s board of directors unanimously approved the Merger Agreement and the Transaction and recommended that the common unitholders of the Partnership vote in favor of the Transaction.

The Transaction was approved at the special meeting of the common unitholders of the Partnership held on July 7, 2023, based on the affirmative vote (in person and in proxy) of the holders of at least a majority of the common units of the Partnership entitled to vote thereon, voting as a single class, subject to a cutback for certain unitholders beneficially owning more than 4.9% of the outstanding common units (as provided for in the Partnership’s Seventh Amended and Restated Agreement of Limited Partnership and described in the proxy statement of the Partnership dated June 5, 2023 as filed with the Securities Exchange Commission (“SEC”). The payment date for the Special Distribution was July 12, 2023. The Transaction closed on July 13, 2023 at 6:30 a.m. Eastern Time (the “Effective Time”) upon the filing of the certificate of merger with the Marshall Islands Registrar of Corporations. At the Effective Time, each common unit that was issued and outstanding immediately prior to the Effective Time (other than common units that, as of immediately prior to the Effective Time, were held by GasLog) was converted into the right to receive \$5.37 in cash, without interest and reduced by any applicable tax withholding, for each common unit. Accordingly, holders of common units not already beneficially owned by GasLog who held their common units both on the Special Distribution record date of July 10, 2023 (subject to the applicability of due-bill trading) and at the Effective Time received overall consideration of \$8.65 per common unit. Trading in the Partnership’s common units on the New York Stock Exchange (“NYSE”) was suspended on July 13, 2023, and delisting of the common units took place on July 24, 2023. The Partnership’s 8.625% Series A Cumulative Redeemable Perpetual Fixed to Floating Rate Preference Units (the “Partnership’s Series A Preference Units”), 8.200% Series B Cumulative Redeemable Perpetual Fixed to Floating Rate Preference Units (the “Partnership’s Series B Preference Units”) and 8.500% Series C Cumulative Redeemable Perpetual Fixed to Floating Rate Preference Units (the “Partnership’s Series C Preference Units”) remain outstanding and continue to trade on the NYSE.

The merger consideration was partially financed by the borrowing of a term loan in an aggregate principal amount of \$50.0 million under a Bridge Facility Agreement dated July 3, 2023 (the “Bridge Facility Agreement”), among Merger Sub, as the original borrower, GasLog, as guarantor, DNB (UK) Ltd., as arranger and bookrunner, the lenders party thereto and DNB Bank ASA, London Branch, as agent, with the Partnership succeeding to the obligations of Merger Sub upon the consummation of the Transaction. The aggregate principal amount outstanding under the Bridge Facility Agreement was repaid in full, together with accrued and unpaid interest, on July 26, 2023.

**New Charter Agreements**

During the second quarter of 2023, we signed a multi-month time charter agreement for the *GasLog Sydney*, a tri-fuel diesel electric (“TFDE”) LNG carrier, with Pioneer Shipping Limited, a wholly owned subsidiary of Centrica plc (“Centrica”). In addition, the time charter agreement of the *GasLog Gibraltar*, a TFDE LNG carrier, with a wholly owned subsidiary of Shell plc (“Shell”) was extended by five years, following the exercise of their extension option, with the contract now set to expire in 2028. Post-quarter end, the time charter agreement of the *Methane Alison Victoria*, a Steam LNG carrier, with CNTIC VPower Energy Ltd. (“CNTIC VPower”), an independent Chinese energy company, was also extended by one year, following the exercise of their extension option, with the contract now to expire in 2024. In addition, we agreed to a multi-year time charter agreement for the *Solaris*, a TFDE LNG carrier, with KE Fuel International Co., Ltd. (“Kansai”).

## **Dividend Declarations**

On August 2, 2023, the board of directors declared a quarterly cash dividend of \$0.15 per common share, or \$14.3 million in the aggregate, payable on August 4, 2023, to shareholders of record as of August 3, 2023.

On August 2, 2023, the board of directors declared a dividend on the Series A Preference Shares of \$0.546875 per share, or \$2.5 million in the aggregate, payable on October 2, 2023, to holders of record as of September 29, 2023.

## **Financial Summary**

*Amounts in thousands of U.S. dollars*

	For the three months ended	
	June 30, 2022	June 30, 2023
Revenues	\$ 216,096	\$ 227,766
Profit for the period	\$ 48,369	\$ 73,392
Adjusted EBITDA <sup>1</sup>	\$ 165,510	\$ 178,523
Adjusted Profit <sup>1</sup>	\$ 62,452	\$ 66,660

<sup>1</sup> Adjusted EBITDA and Adjusted Profit are non-GAAP financial measures and should not be used in isolation or as substitutes for GasLog's financial results presented in accordance with International Financial Reporting Standards ("IFRS"). For the definitions and reconciliations of these measures to the most directly comparable financial measures calculated and presented in accordance with IFRS, please refer to Exhibit II at the end of this press release.

There were 2,887 available days for the quarter ended June 30, 2023, as compared to 3,175 available days for the quarter ended June 30, 2022. Available days represent total calendar days in the period after deducting off-hire days where vessels are undergoing dry-dockings and unavailable days (for example, days before and after a dry-docking where the vessel has limited practical ability for chartering opportunities). The decrease in available days was attributable to the increase in off-hire days for scheduled dry-dockings (nil dry-docking off-hire days in the three-month period ended June 30, 2022, compared to 78 dry-docking off-hire days in the three-month period ended June 30, 2023), the sale of the *Methane Shirley Elisabeth* in September 2022, and to the Floating Storage Regasification Unit ("FSRU") conversion of the *Alexandroupoli* that started in February 2023.

Revenues were \$227.8 million for the quarter ended June 30, 2023 (\$216.1 million for the quarter ended June 30, 2022). The increase in revenues is mainly attributable to a net increase in revenues from our vessels operating in the spot and short-term markets in the second quarter of 2023. This net increase was partially offset by a decrease in available days explained above.

Profit for the period was \$73.4 million for the quarter ended June 30, 2023 (\$48.4 million for the quarter ended June 30, 2022). The increase in profit is mainly attributable to the non-cash impairment loss recognized in the second quarter of 2022 (nil in the second quarter of 2023), the increase in revenues, as discussed above, the increase in realized gain from derivatives held for trading and the increase in financial income, partially offset by the decrease in gain from the marked-to-market valuation of our derivative financial instruments carried at fair value through profit or loss due to changes in the forward yield curve and the increase in financial costs, mainly attributable to the increase in interest expense on loans, all as a result of the increased interest rates in the second quarter of 2023 as compared to the same period in 2022.

Adjusted EBITDA was \$178.5 million for the quarter ended June 30, 2023 (\$165.5 million for the quarter ended June 30, 2022). The increase in Adjusted EBITDA is mainly attributable to the increase in revenues of \$11.7 million, as discussed above, and the decrease of \$4.0 million in vessel operating and supervision costs, largely related to cost savings in 2023 following the relaxation of our COVID-19 enhanced protocols, partially offset by an increase in voyage expenses of \$3.0 million.

Adjusted Profit was \$66.7 million for the quarter ended June 30, 2023 (\$62.5 million for the quarter ended June 30, 2022). The increase in Adjusted Profit is mainly attributable to the increase in Adjusted EBITDA, the increase in realized gain from derivatives held for trading and the increase in financial income, partially offset by the increase in financial costs, all as a result of the increase in interest rates in the second quarter of 2023 as compared to the same period in 2022.

As of June 30, 2023, GasLog had \$488.1 million of cash and cash equivalents. An additional amount of \$41.0 million of time deposits with an original duration greater than three months was classified under short-term cash deposits.

As of June 30, 2023, GasLog had an aggregate of \$3.0 billion of indebtedness outstanding under its credit facilities and bond agreements, of which \$382.4 million is repayable within one year. Current bank borrowings include an amount of a) \$152.5 million with respect to the credit facility of up to \$450.0 million of GAS-four Ltd., GAS-sixteen Ltd. and GAS-seventeen Ltd. with Credit Suisse AG, Nordea Bank Abp, filial I Norge, Iyo Bank Ltd., Singapore Branch and the Development Bank of Japan, Inc. which matures in February 2024, b) \$31.6 million with respect to the associated debt of *GasLog Athens* classified as held for sale as of June 30, 2023 and c) \$15.0 million with respect to a prepayment effected in July 2023 in accordance with the 7.75% Notes due in 2029. Furthermore, as of June 30, 2023, we also had an aggregate of \$418.3 million of lease liabilities, of which \$70.2 million is payable within one year.

As of June 30, 2023, the total remaining balance of the contract prices of the four LNG carriers on order was \$618.1 million, of which \$82.4 million is due within 12 months and will be funded by the four sale and leaseback agreements entered into on July 6, 2022 with CMB Financial Leasing Co., Ltd. ("CMBFL").

As of June 30, 2023, GasLog's current assets totaled \$657.6 million, while current liabilities totaled \$659.2 million, resulting in a negative working capital position of \$1.6 million. Current liabilities include \$73.6 million of unearned revenue in relation to hires received in advance of June 30, 2023 (which represents a non-cash liability that will be recognized as revenue in July 2023 as the services are rendered).

Management monitors the Company's liquidity position throughout the year to ensure that it has access to sufficient funds to meet its forecast cash requirements, including newbuilding and debt service commitments, and to monitor compliance with the financial covenants within its loan and bond facilities. We anticipate that our primary sources of funds for at least twelve months from the date of this report will be available cash, cash from operations, existing and future borrowings and future sale and lease-back transactions. We believe that these anticipated sources of funds

will be sufficient to meet our liquidity needs and to comply with our financial covenants for at least twelve months from the date of this report and therefore it is appropriate to prepare the financial statements on a going concern basis.

### GasLog Partners Preference Unit Repurchase Programme

In the quarter ended June 30, 2023, there were no repurchases of preference units, due to an extended blackout period in relation to the Transaction.

### GasLog Preference Shares Repurchase Programme

On August 2, 2023, the board of directors approved a preference share repurchase programme of up to \$35.0 million of the Company's Preference Shares, effective immediately. Under the terms of the preference repurchase programme, the Company may repurchase Preference Shares from time to time, at the Company's discretion, on the open market, in privately negotiated transactions or through redemptions. Any repurchases are subject to market conditions, applicable legal requirements and other considerations. The Company is not obligated under the preference repurchase programme to repurchase any specific dollar amount or number of Preference Shares, and the preference repurchase programme may be modified, suspended or discontinued at any time or never utilized.

### **Fleet Update**

#### **Owned Fleet**

As of August 3, 2023, our wholly owned fleet consisted of the following vessels:

	<b>Vessel Name</b>	<b>Year Built</b>	<b>Cargo Capacity (cbm)</b>	<b>Charterer</b>	<b>Propulsion</b>	<b>Charter Expiration<sup>(1)</sup></b>	<b>Optional Period<sup>(2)</sup></b>
1	<i>Alexandroupoli</i> <sup>(3)</sup>	2010	153,600	n/a	TFDE	n/a	n/a
2	<i>GasLog Savannah</i>	2010	155,000	Multinational Oil and Gas Company	TFDE	July 2024	2025 <sup>(4)</sup>
3	<i>GasLog Singapore</i>	2010	155,000	NFE Transport Partners LLC <sup>(5)</sup>	TFDE	March 2025	June 2025 <sup>(5)</sup>
					Dual-fuel medium speed propulsion ("X-DF")		
4	<i>GasLog Genoa</i>	2018	174,000	Shell	X-DF	March 2027	2030-2033 <sup>(6)</sup>
5	<i>GasLog Windsor</i>	2020	180,000	Centrica <sup>(7)</sup>	X-DF	April 2027	2029-2033 <sup>(7)</sup>
6	<i>GasLog Westminster</i>	2020	180,000	Centrica	X-DF	July 2027	2029-2033 <sup>(7)</sup>
7	<i>GasLog Georgetown</i>	2020	174,000	Cheniere <sup>(8)</sup>	X-DF	November 2027	2030-2034 <sup>(8)</sup>
8	<i>GasLog Galveston</i>	2021	174,000	Cheniere	X-DF	January 2028	2031-2035 <sup>(8)</sup>
9	<i>GasLog Wellington</i>	2021	180,000	Cheniere	X-DF	June 2028	2031-2035 <sup>(8)</sup>
10	<i>GasLog Winchester</i>	2021	180,000	Cheniere	X-DF	August 2028	2031-2035 <sup>(8)</sup>
11	<i>GasLog Gladstone</i>	2019	174,000	Shell	X-DF	January 2029	2032-2035 <sup>(6)</sup>
12	<i>GasLog Warsaw</i>	2019	180,000	Endesa <sup>(9)</sup>	X-DF	May 2029	2035-2041 <sup>(9)</sup>
13	<i>GasLog Wales</i>	2020	180,000	Jera <sup>(10)</sup>	X-DF	March 2032	2035-2038 <sup>(10)</sup>

As of August 3, 2023, the Partnership's owned fleet consisted of the following vessels:

	<b>Vessel Name</b>	<b>Year Built</b>	<b>Cargo Capacity (cbm)</b>	<b>Charterer</b>	<b>Propulsion</b>	<b>Charter Expiration<sup>(1)</sup></b>	<b>Optional Period<sup>(2)</sup></b>
1	<i>Methane Rita Andrea</i>	2006	145,000	Energy Major	Steam	October 2023	—
2	<i>Solaris</i>	2014	155,000	Energy Major	TFDE	October 2023	—
				Kansai		March 2030	—
3	<i>GasLog Santiago</i>	2013	155,000	Trafigura <sup>(12)</sup>	TFDE	December 2023	2028 <sup>(12)</sup>
				Energy Trading Company <sup>(13)</sup>			
4	<i>GasLog Seattle</i>	2013	155,000	Company <sup>(13)</sup>	TFDE	March 2024	—
5	<i>Methane Jane Elizabeth</i>	2006	145,000	Cheniere	Steam	March 2024	2025 <sup>(8)</sup>
6	<i>Methane Alison Victoria</i>	2007	145,000	CNTIC VPower	Steam	October 2024	2025 <sup>(11)</sup>
7	<i>GasLog Greece</i>	2016	174,000	Shell	TFDE	March 2026	2031 <sup>(6)</sup>
8	<i>GasLog Glasgow</i>	2016	174,000	Shell	TFDE	June 2026	2031 <sup>(6)</sup>
9	<i>GasLog Geneva</i>	2016	174,000	Shell	TFDE	September 2028	2031 <sup>(6)</sup>
10	<i>GasLog Gibraltar</i>	2016	174,000	Shell	TFDE	October 2028	2031 <sup>(6)</sup>
11	<i>Methane Becki Anne</i>	2010	170,000	Shell	TFDE	March 2029	—

#### **Bareboat Vessels**

As of August 3, 2023, our bareboat fleet consisted of the following vessels:

	<b>Vessel Name</b>	<b>Year Built</b>	<b>Cargo Capacity (cbm)</b>	<b>Charterer</b>	<b>Propulsion</b>	<b>Charter Expiration<sup>(1)</sup></b>	<b>Optional Period<sup>(2)</sup></b>
1	<i>GasLog Skagen</i>	2013	155,000	Tokyo LNG <sup>(14)</sup>	TFDE	September 2024	—
2	<i>GasLog Saratoga</i> <sup>(15)</sup>	2014	155,000	Mitsui <sup>(16)</sup>	TFDE	September 2024	—
3	<i>GasLog Hong Kong</i>	2018	174,000	TotalEnergies <sup>(17)</sup>	X-DF	December 2025	2028 <sup>(17)</sup>
4	<i>GasLog Salem</i>	2015	155,000	Gunvor <sup>(18)</sup>	TFDE	March 2026	—

5	<i>Methane Julia Louise</i>	2010	170,000	Shell	TFDE	March 2026	2029-2031 <sup>(6)</sup>
6	<i>GasLog Houston</i>	2018	174,000	Shell	X-DF	May 2028	2031-2034 <sup>(6)</sup>

As of August 3, 2023, the Partnership's bareboat fleet consisted of the following vessels:

	<b>Vessel Name</b>	<b>Year Built</b>	<b>Cargo Capacity (cbm)</b>	<b>Charterer</b>	<b>Propulsion</b>	<b>Charter Expiration<sup>(1)</sup></b>	<b>Optional Period<sup>(2)</sup></b>
<b>1</b>	<i>GasLog Sydney</i> <sup>(15)</sup>	2013	155,000	Centrica	TFDE	May 2024	—
<b>2</b>	<i>GasLog Shanghai</i>	2013	155,000	Woodside <sup>(19)</sup>	TFDE	March 2025	2026 <sup>(19)</sup>
<b>3</b>	<i>Methane Heather Sally</i>	2007	145,000	SEA Charterer <sup>(20)</sup>	Steam	July 2025	—

(1) Indicates the expiration of the initial term.

(2) The period shown reflects the expiration of the minimum optional period and the maximum optional period.

(3) The vessel *GasLog Chelsea* was renamed to *Alexandroupoli* in February 2023. The vessel is currently undergoing conversion into an FSRU.

(4) The charterer has the right to extend the charter by an additional period of one year, provided that the charterer gives us advance notice of the declaration.

(5) The vessel is chartered to New Fortress Energy Transport Partners LLC ("NFE Transport Partners LLC"). The charterer has the right to extend the charter by an additional period of 90 days, provided that the charterer gives us advance notice of the declaration.

(6) Shell has the right to extend the charters of (a) the *GasLog Genoa*, the *GasLog Houston* and the *GasLog Gladstone* by two additional periods of three years, (b) the *Methane Julia Louise* for a period of either three or five years, (c) the *GasLog Greece* and the *GasLog Glasgow* for a period of five years and (d) the *GasLog Geneva* and the *GasLog Gibraltar* for a period of three years, provided that Shell gives us advance notice of the declarations.

(7) Centrica has the right to extend the charters by three additional periods of two years, provided that Centrica gives us advance notice of declaration.

(8) The vessel is chartered to Cheniere Marketing International LLP, a wholly owned subsidiary of Cheniere Energy, Inc. ("Cheniere"). Cheniere has the right to extend the charters of (a) the *GasLog Georgetown*, the *GasLog Galveston*, the *GasLog Wellington* and the *GasLog Winchester* by three consecutive periods of three years, two years and two years, respectively and (b) the *Methane Jane Elizabeth* by an additional period of one year, provided that Cheniere gives us advance notice of the declarations.

(9) "Endesa" refers to Endesa S.A. Endesa has the right to extend the charter of the *GasLog Warsaw* by two additional periods of six years, provided that Endesa gives us advance notice of declaration.

(10) "Jera" refers to LNG Marine Transport Limited, the principal LNG shipping entity of Japan's Jera Co., Inc. Jera has the right to extend the charter by two additional periods of three years, provided that Jera gives us advance notice of declaration.

(11) CNTIC VPower may extend the term of the related charter by an additional period of one year, provided that the charterer gives us advance notice of declaration.

(12) The vessel is chartered to Trafigura Maritime Logistics PTE Ltd. ("Trafigura"). Trafigura may extend the term of this time charter for a five-year period, provided that the charterer gives us advance notice of declaration.

(13) The vessel is chartered to a Swiss-headquartered energy trading company.

(14) The vessel is chartered to Tokyo LNG Tanker Co. Ltd. ("Tokyo LNG").

(15) On March 30, 2023 GAS-five Ltd. and GAS-nine Ltd. sold the *GasLog Sydney* and the *GasLog Saratoga* respectively, to a wholly owned subsidiary of China Development Bank Leasing ("CDBL") and leased them back for a period of five years, with no repurchase option or obligation.

(16) The vessel is chartered to Mitsui & Co., Ltd. ("Mitsui").

(17) The vessel is chartered to TotalEnergies Gas & Power Limited, a wholly owned subsidiary of TotalEnergies SE ("TotalEnergies"). TotalEnergies has the right to extend the charter for a period of three years, provided that TotalEnergies provides us with advance notice of declaration.

(18) The vessel is chartered to Clearlake Shipping Pte. Ltd., a wholly owned subsidiary of Gunvor Group Ltd. ("Gunvor").

(19) The vessel is chartered to Woodside Energy Shipping Singapore Pte. Ltd. ("Woodside"). The charterer has the right to extend the charter by an additional period of one year, provided that the charterer gives us advance notice of declaration.

(20) The vessel is chartered to a Southeast Asian charterer ("SEA Charterer").

## Future Deliveries

As of August 3, 2023, GasLog has four newbuildings on order at Daewoo Shipbuilding and Marine Engineering Co., Ltd.:



<i>LNG Carrier</i>	<b>Expected Delivery</b>	<b>Cargo Capacity (cbm)</b>	<b>Charterer</b>	<b>Propulsion<sup>(1)</sup></b>	<b>Estimated Charter Expiration<sup>(2)</sup></b>
Hull No. 2532	Q3 2024	174,000	Multinational Oil and Gas Company	MEGI	2031
Hull No. 2533	Q3 2024	174,000	Mitsui	MEGI	2033
Hull No. 2534	Q3 2025	174,000	Woodside	MEGI	2035
Hull No. 2535	Q4 2025	174,000	Woodside	MEGI	2035

(1) M-type, Electronically controlled Gas Injection (“MEGI”) engine.

(2) Charter expiration to be determined based upon actual date of delivery.

**EXHIBIT I - Unaudited Interim Financial Information**

**Unaudited condensed consolidated statements of financial position**

**As of December 31, 2022 and June 30, 2023**

**(Amounts expressed in thousands of U.S. Dollars)**

	<b>December 31, 2022</b>	<b>June 30, 2023</b>
<b>Assets</b>		
<b>Non-current assets</b>		
Goodwill	9,511	9,511
Investment in associates	28,823	42,564
Deferred financing costs	8,778	8,173
Other non-current assets	2,092	3,075
Derivative financial instruments, non-current portion	13,225	10,776
Tangible fixed assets	4,514,663	3,974,881
Vessels under construction	210,099	444,726
Right-of-use assets	416,485	515,371
<b>Total non-current assets</b>	<b>5,203,676</b>	<b>5,009,077</b>
<b>Current assets</b>		
Vessel held for sale	—	54,450
Trade and other receivables	22,897	27,588
Dividends receivable and other amounts due from related parties	61	886
Derivative financial instruments, current portion	25,383	23,348
Inventories	8,483	10,645
Prepayments and other current assets	7,262	11,546
Short-term cash deposits	36,000	41,000
Cash and cash equivalents	368,286	488,124
<b>Total current assets</b>	<b>468,372</b>	<b>657,587</b>
<b>Total assets</b>	<b>5,672,048</b>	<b>5,666,664</b>
<b>Equity and liabilities</b>		
<b>Equity</b>		
Preference shares	46	46
Share capital	954	954
Contributed surplus	658,888	658,888
Reserves	16,464	15,838
Retained earnings	108,685	139,865
<b>Equity attributable to owners of the Group</b>	<b>785,037</b>	<b>815,591</b>
Non-controlling interests	936,741	976,672
<b>Total equity</b>	<b>1,721,778</b>	<b>1,792,263</b>
<b>Current liabilities</b>		
Trade accounts payable	19,725	28,787
Ship management creditors	14	55
Amounts due to related parties	26	179
Derivative financial instruments, current portion	2,834	3,058
Other payables and accruals	166,932	174,615
Borrowings, current portion	294,977	382,359
Lease liabilities, current portion	48,548	70,176
<b>Total current liabilities</b>	<b>533,056</b>	<b>659,229</b>
<b>Non-current liabilities</b>		
Derivative financial instruments, non-current portion	5,498	13,669
Borrowings, non-current portion	3,004,767	2,625,133
Lease liabilities, non-current portion	287,828	348,120
Other non-current liabilities	119,121	228,250
<b>Total non-current liabilities</b>	<b>3,417,214</b>	<b>3,215,172</b>
<b>Total equity and liabilities</b>	<b>5,672,048</b>	<b>5,666,664</b>

**Unaudited condensed consolidated statements of profit or loss**  
**For the three and six months ended June 30, 2022 and 2023**  
(Amounts expressed in thousands of U.S. Dollars)

	<b>For the three months ended</b>		<b>For the six months ended</b>	
	<b>June 30,</b>	<b>June 30,</b>	<b>June 30,</b>	<b>June 30,</b>
	<b>2022</b>	<b>2023</b>	<b>2022</b>	<b>2023</b>
Revenues	216,096	227,766	429,819	459,065
Voyage expenses and commissions	(1,995)	(5,003)	(7,327)	(9,718)
Vessel operating and supervision costs	(42,446)	(38,390)	(86,083)	(78,411)
Depreciation	(58,008)	(59,900)	(112,841)	(116,134)
Impairment loss	(28,027)	—	(56,911)	(11,740)
Loss on disposal of non-current assets	—	—	(577)	(1,309)
General and administrative expenses	(6,884)	(8,645)	(16,902)	(17,206)
<b>Profit from operations</b>	<b>78,736</b>	<b>115,828</b>	<b>149,178</b>	<b>224,547</b>
Financial costs	(39,466)	(63,557)	(76,835)	(128,054)
Financial income	353	5,886	412	9,925
Gain on derivatives	8,330	14,143	45,731	10,473
Share of profit of associates	416	1,092	935	1,525
<b>Total other expenses, net</b>	<b>(30,367)</b>	<b>(42,436)</b>	<b>(29,757)</b>	<b>(106,131)</b>
<b>Profit for the period</b>	<b>48,369</b>	<b>73,392</b>	<b>119,421</b>	<b>118,416</b>
Attributable to:				
Owners of the Group	45,729	46,793	90,524	64,828
Non-controlling interests	2,640	26,599	28,897	53,588
	<b>48,369</b>	<b>73,392</b>	<b>119,421</b>	<b>118,416</b>

**Unaudited condensed consolidated statements of cash flows**  
**For the six months ended June 30, 2022 and 2023**  
(Amounts expressed in thousands of U.S. Dollars)

	<b>For the six months ended</b>	
	<b>June 30, 2022</b>	<b>June 30, 2023</b>
<b>Cash flows from operating activities:</b>		
Profit for the period	119,421	118,416
Adjustments for:		
Depreciation	112,841	116,134
Impairment loss	56,911	11,740
Loss on disposal of non-current assets	577	1,309
Share of profit of associates	(935)	(1,525)
Financial income	(412)	(9,925)
Financial costs	76,835	128,054
Gain on derivatives (excluding realized loss/gain on forward foreign exchange contracts held for trading)	(47,558)	(8,235)
Share-based compensation	463	327
	<u>318,143</u>	<u>356,295</u>
Movements in working capital	(6,583)	(12,570)
<b>Net cash provided by operating activities</b>	<b><u>311,560</u></b>	<b><u>343,725</u></b>
<b>Cash flows from investing activities:</b>		
Payments for tangible fixed assets and vessels under construction	(117,196)	(121,688)
Proceeds from sale and leasebacks of tangible fixed assets, net	123,448	278,297
Proceeds from FSRU forthcoming sale	79,526	106,896
Other investments	(103)	(13,229)
Payments for right-of-use assets	—	(4,312)
Dividends received from associate	—	425
Purchase of short-term cash deposits	(10,000)	(92,000)
Maturity of short-term cash deposits	—	87,000
Financial income received	222	9,575
<b>Net cash provided by investing activities</b>	<b><u>75,897</u></b>	<b><u>250,964</u></b>
<b>Cash flows from financing activities:</b>		
Proceeds from loans and bonds, net of discount	312,638	82,444
Loan and bond repayments	(543,116)	(374,023)
Principal elements of lease payments	(18,707)	(27,868)
Interest paid	(73,511)	(114,245)
Release of cash collaterals for swaps	990	—
Payment of loan and bond issuance costs	(1,580)	(724)
Proceeds from interest rate swaps termination	—	3,706
Payment of equity raising costs	(20)	—
Dividends paid (common and preference)	(55,400)	(44,789)
Repurchase of GasLog Partners' preference units	(18,740)	—
<b>Net cash used in financing activities</b>	<b><u>(397,446)</u></b>	<b><u>(475,499)</u></b>
Effects of exchange rate changes on cash and cash equivalents	(480)	648
<b>(Decrease)/increase in cash and cash equivalents</b>	<b><u>(10,469)</u></b>	<b><u>119,838</u></b>
Cash and cash equivalents, beginning of the period	282,246	368,286
<b>Cash and cash equivalents, end of the period</b>	<b><u>271,777</u></b>	<b><u>488,124</u></b>

## EXHIBIT II

### Non-GAAP Financial Measures:

#### EBITDA, Adjusted EBITDA and Adjusted Profit

EBITDA is defined as earnings before depreciation, amortization, financial income and costs, gain/loss on derivatives and taxes. Adjusted EBITDA is defined as EBITDA before foreign exchange gains/losses, impairment loss, gain/loss on disposal of non-current assets, restructuring costs and the costs relating to the 2021 take-private transaction with BlackRock's Global Energy & Power Infrastructure team and the Transaction (collectively such costs, the "Transaction Costs"). Adjusted Profit represents earnings before write-off and accelerated amortization of unamortized loan fees/bond fees and premium/discount, foreign exchange gains/losses, unrealized foreign exchange losses on cash and bond, impairment loss, swap optimization costs (with respect to cash collateral amendments), gain/loss on disposal of non-current assets, restructuring costs, Transaction Costs and non-cash gain/loss on derivatives that includes (if any) (a) unrealized gain/loss on derivative financial instruments held for trading, (b) recycled loss of cash flow hedges reclassified to profit or loss and (c) ineffective portion of cash flow hedges. EBITDA, Adjusted EBITDA and Adjusted Profit are non-GAAP financial measures that are used as supplemental financial measures by management and external users of financial statements, such as investors, to assess our financial and operating performance. We believe that these non-GAAP financial measures assist our management and investors by increasing the comparability of our performance from period to period. We believe that including EBITDA, Adjusted EBITDA and Adjusted Profit assists our management and investors in (i) understanding and analyzing the results of our operating and business performance, (ii) selecting between investing in us and other investment alternatives and (iii) monitoring our ongoing financial and operational strength in assessing whether to purchase and/or to continue to hold our common shares. This is achieved by excluding the potentially disparate effects between periods of, in the case of EBITDA and Adjusted EBITDA, financial costs, gain/loss on derivatives, taxes, depreciation and amortization; in the case of Adjusted EBITDA, foreign exchange gains/losses, impairment loss, gain/loss on disposal of non-current assets, restructuring costs and Transaction Costs; and in the case of Adjusted Profit, write-off and accelerated amortization of unamortized loan/bond fees and premium/discount, foreign exchange gains/losses, unrealized foreign exchange losses on cash and bond, impairment loss, swap optimization costs (with respect to cash collateral amendments), gain/loss on disposal of non-current assets, restructuring costs, Transaction Costs and non-cash gain/loss on derivatives, which items are affected by various and possibly changing financing methods, financial market conditions, capital structure and historical cost basis, and which items may significantly affect results of operations between periods.

EBITDA, Adjusted EBITDA and Adjusted Profit have limitations as analytical tools and should not be considered as alternatives to, or as substitutes for, or superior to, profit, profit from operations, or any other measure of operating performance presented in accordance with IFRS. Some of these limitations include the fact that they do not reflect (i) our cash expenditures or future requirements for capital expenditures or contractual commitments, (ii) changes in, or cash requirements for, our working capital needs and (iii) the cash requirements necessary to service interest or principal payments on our debt. Although depreciation and amortization are non-cash charges, the assets being depreciated and amortized will have to be replaced in the future, and EBITDA and Adjusted EBITDA do not reflect any cash requirements for such replacements. EBITDA, Adjusted EBITDA and Adjusted Profit are not adjusted for all non-cash income or expense items that are reflected in our statements of cash flows and other companies in our industry may calculate these measures differently than we do, limiting their usefulness as a comparative measure.

In evaluating Adjusted EBITDA and Adjusted Profit, you should be aware that in the future we may incur expenses that are the same as, or similar to, some of the adjustments in this presentation. Our presentation of Adjusted EBITDA and Adjusted Profit should not be construed as an inference that our future results will be unaffected by the excluded items. Therefore, the non-GAAP financial measures as presented below may not be comparable to similarly titled measures of other companies in the shipping or other industries.

#### Reconciliation of Profit to EBITDA and Adjusted EBITDA: (Amounts expressed in thousands of U.S. Dollars)

	For the three months ended		For the six months ended	
	June 30, 2022	June 30, 2023	June 30, 2022	June 30, 2023
Profit for the period	48,369	73,392	119,421	118,416
Depreciation	58,008	59,900	112,841	116,134
Financial costs	39,466	63,557	76,835	128,054
Financial income	(353)	(5,886)	(412)	(9,925)
Gain on derivatives	(8,330)	(14,143)	(45,731)	(10,473)
<b>EBITDA</b>	<b>137,160</b>	<b>176,820</b>	<b>262,954</b>	<b>342,206</b>
Foreign exchange (gains)/losses, net	(207)	195	72	888
Restructuring costs	211	—	1,689	136
Transaction Costs	319	1,508	840	2,332
Impairment loss	28,027	—	56,911	11,740
Loss on disposal of non-current assets	—	—	577	1,309
<b>Adjusted EBITDA</b>	<b>165,510</b>	<b>178,523</b>	<b>323,043</b>	<b>358,611</b>

**Reconciliation of Profit to Adjusted Profits:**  
**(Amounts expressed in thousands of U.S. Dollars)**

	For the three months ended		For the six months ended	
	June 30, 2022	June 30, 2023	June 30, 2022	June 30, 2023
Profit for the period	48,369	73,392	119,421	118,416
Non-cash (gain)/loss on derivatives	(14,442)	(8,451)	(60,654)	770
Write-off of unamortized loan fees	—	—	1,150	1,676
Foreign exchange (gains)/losses, net	(207)	195	72	888
Restructuring costs	211	—	1,689	136
Transaction Costs	319	1,508	840	2,332
Impairment loss	28,027	—	56,911	11,740
Loss on disposal of non-current assets	—	—	577	1,309
Unrealized foreign exchange losses/(gains), net on cash	175	16	480	(648)
<b>Adjusted Profit</b>	<b>62,452</b>	<b>66,660</b>	<b>120,486</b>	<b>136,619</b>

**GASLOG LTD.**  
**INDEX TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**

	<u>Page</u>
<a href="#">Unaudited condensed consolidated statements of financial position as of December 31, 2022 and June 30, 2023</a>	<a href="#">F-2</a>
<a href="#">Unaudited condensed consolidated statements of profit or loss for the three and six months ended June 30, 2022 and 2023</a>	<a href="#">F-3</a>
<a href="#">Unaudited condensed consolidated statements of comprehensive income or loss for the three and six months ended June 30, 2022 and 2023</a>	<a href="#">F-4</a>
<a href="#">Unaudited condensed consolidated statements of changes in equity for the six months ended June 30, 2022 and 2023</a>	<a href="#">F-5</a>
<a href="#">Unaudited condensed consolidated statements of cash flows for the six months ended June 30, 2022 and 2023</a>	<a href="#">F-6</a>
<a href="#">Notes to the unaudited condensed consolidated financial statements</a>	<a href="#">F-7</a>

GasLog Ltd. and its Subsidiaries

Unaudited condensed consolidated statements of financial position  
As of December 31, 2022 and June 30, 2023  
(Amounts expressed in thousands of U.S. Dollars)

	Note	December 31, 2022	June 30, 2023
<b>Assets</b>			
<b>Non-current assets</b>			
Goodwill		9,511	9,511
Investment in associates	3	28,823	42,564
Deferred financing costs		8,778	8,173
Other non-current assets		2,092	3,075
Derivative financial instruments, non-current portion	11	13,225	10,776
Tangible fixed assets	4	4,514,663	3,974,881
Vessels under construction	4	210,099	444,726
Right-of-use assets	5	416,485	515,371
<b>Total non-current assets</b>		<b>5,203,676</b>	<b>5,009,077</b>
<b>Current assets</b>			
Vessel held for sale	4	—	54,450
Trade and other receivables		22,897	27,588
Dividends receivable and other amounts due from related parties	3	61	886
Derivative financial instruments, current portion	11	25,383	23,348
Inventories		8,483	10,645
Prepayments and other current assets		7,262	11,546
Short-term cash deposits		36,000	41,000
Cash and cash equivalents		368,286	488,124
<b>Total current assets</b>		<b>468,372</b>	<b>657,587</b>
<b>Total assets</b>		<b>5,672,048</b>	<b>5,666,664</b>
<b>Equity and liabilities</b>			
<b>Equity</b>			
Preference shares	9	46	46
Share capital	9	954	954
Contributed surplus		658,888	658,888
Reserves		16,464	15,838
Retained earnings		108,685	139,865
<b>Equity attributable to owners of the Group</b>		<b>785,037</b>	<b>815,591</b>
Non-controlling interests		936,741	976,672
<b>Total equity</b>		<b>1,721,778</b>	<b>1,792,263</b>
<b>Current liabilities</b>			
Trade accounts payable		19,725	28,787
Ship management creditors		14	55
Amounts due to related parties		26	179
Derivative financial instruments, current portion	11	2,834	3,058
Other payables and accruals	8	166,932	174,615
Borrowings, current portion	6	294,977	382,359
Lease liabilities, current portion	5	48,548	70,176
<b>Total current liabilities</b>		<b>533,056</b>	<b>659,229</b>
<b>Non-current liabilities</b>			
Derivative financial instruments, non-current portion	11	5,498	13,669
Borrowings, non-current portion	6	3,004,767	2,625,133
Lease liabilities, non-current portion	5	287,828	348,120
Other non-current liabilities	4	119,121	228,250
<b>Total non-current liabilities</b>		<b>3,417,214</b>	<b>3,215,172</b>
<b>Total equity and liabilities</b>		<b>5,672,048</b>	<b>5,666,664</b>

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.



GasLog Ltd. and its Subsidiaries

Unaudited condensed consolidated statements of profit or loss  
For the three and six months ended June 30, 2022 and 2023  
(Amounts expressed in thousands of U.S. Dollars)

	Notes	For the three months ended		For the six months ended	
		June 30, 2022	June 30, 2023	June 30, 2022	June 30, 2023
Revenues	7	216,096	227,766	429,819	459,065
Voyage expenses and commissions		(1,995)	(5,003)	(7,327)	(9,718)
Vessel operating and supervision costs		(42,446)	(38,390)	(86,083)	(78,411)
Depreciation	4, 5	(58,008)	(59,900)	(112,841)	(116,134)
General and administrative expenses		(6,884)	(8,645)	(16,902)	(17,206)
Loss on disposal of non-current assets	4	—	—	(577)	(1,309)
Impairment loss	4	(28,027)	—	(56,911)	(11,740)
<b>Profit from operations</b>		<b>78,736</b>	<b>115,828</b>	<b>149,178</b>	<b>224,547</b>
Financial costs	12	(39,466)	(63,557)	(76,835)	(128,054)
Financial income		353	5,886	412	9,925
Gain on derivatives	12	8,330	14,143	45,731	10,473
Share of profit of associates	3	416	1,092	935	1,525
<b>Total other expenses, net</b>		<b>(30,367)</b>	<b>(42,436)</b>	<b>(29,757)</b>	<b>(106,131)</b>
<b>Profit for the period</b>		<b>48,369</b>	<b>73,392</b>	<b>119,421</b>	<b>118,416</b>
Attributable to:					
Owners of the Group		45,729	46,793	90,524	64,828
Non-controlling interests		2,640	26,599	28,897	53,588
		<b>48,369</b>	<b>73,392</b>	<b>119,421</b>	<b>118,416</b>

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

GasLog Ltd. and its Subsidiaries

Unaudited condensed consolidated statements of comprehensive income or loss  
 For the three and six months ended June 30, 2022 and 2023  
 (Amounts expressed in thousands of U.S. Dollars)

	Notes	For the three months ended		For the six months ended	
		June 30, 2022	June 30, 2023	June 30, 2022	June 30, 2023
<b>Profit for the period</b>		<b>48,369</b>	<b>73,392</b>	<b>119,421</b>	<b>118,416</b>
<b>Other comprehensive income/(loss):</b>					
<b>Items that may be reclassified subsequently to profit or loss:</b>					
Effective portion of changes in fair value of cash flow hedges, net of amounts recycled to profit or loss	11	972	1,076	(686)	(963)
<b>Other comprehensive income/(loss) for the period</b>		<b>972</b>	<b>1,076</b>	<b>(686)</b>	<b>(963)</b>
<b>Total comprehensive income for the period</b>		<b>49,341</b>	<b>74,468</b>	<b>118,735</b>	<b>117,453</b>
Attributable to:					
Owners of the Group		46,701	47,869	89,838	63,865
Non-controlling interests		2,640	26,599	28,897	53,588
		<b>49,341</b>	<b>74,468</b>	<b>118,735</b>	<b>117,453</b>

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

GasLog Ltd. and its Subsidiaries

Unaudited condensed consolidated statements of changes in equity  
For the six months ended June 30, 2022 and 2023  
(Amounts expressed in thousands of U.S. Dollars)

	Share capital (Note 9)	Preference shares (Note 9)	Contributed surplus	Reserves	(Accumulated deficit/ Retained earnings)	Attributable to owners of the Group	Non - controlling interests	Total
<b>Balance as of December 31, 2021</b>	<u>954</u>	<u>46</u>	<u>692,536</u>	<u>15,322</u>	<u>(65,117)</u>	<u>643,741</u>	<u>924,630</u>	<u>1,568,371</u>
Repurchases of GasLog Partners' preference units	—	—	—	—	—	—	(18,740)	(18,740)
Dividend declared (common and preference shares)	—	—	(33,648)	—	—	(33,648)	(14,729)	(48,377)
Share-based compensation, net of accrued dividend	—	—	—	468	—	468	—	468
Profit for the period	—	—	—	—	90,524	90,524	28,897	119,421
Other comprehensive loss for the period	—	—	—	(686)	—	(686)	—	(686)
<b>Total comprehensive (loss)/income for the period</b>	<u>—</u>	<u>—</u>	<u>—</u>	<u>(686)</u>	<u>90,524</u>	<u>89,838</u>	<u>28,897</u>	<u>118,735</u>
<b>Balance as of June 30, 2022</b>	<u>954</u>	<u>46</u>	<u>658,888</u>	<u>15,104</u>	<u>25,407</u>	<u>700,399</u>	<u>920,058</u>	<u>1,620,457</u>
<b>Balance as of December 31, 2022</b>	<u>954</u>	<u>46</u>	<u>658,888</u>	<u>16,464</u>	<u>108,685</u>	<u>785,037</u>	<u>936,741</u>	<u>1,721,778</u>
Dividend declared (common and preference shares) (Note 9)	—	—	—	—	(33,648)	(33,648)	(13,657)	(47,305)
Share-based compensation, net of accrued dividend	—	—	—	337	—	337	—	337
Profit for the period	—	—	—	—	64,828	64,828	53,588	118,416
Other comprehensive loss for the period	—	—	—	(963)	—	(963)	—	(963)
<b>Total comprehensive (loss)/income for the period</b>	<u>—</u>	<u>—</u>	<u>—</u>	<u>(963)</u>	<u>64,828</u>	<u>63,865</u>	<u>53,588</u>	<u>117,453</u>
<b>Balance as of June 30, 2023</b>	<u>954</u>	<u>46</u>	<u>658,888</u>	<u>15,838</u>	<u>139,865</u>	<u>815,591</u>	<u>976,672</u>	<u>1,792,263</u>

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

GasLog Ltd. and its Subsidiaries

Unaudited condensed consolidated statements of cash flows  
For the six months ended June 30, 2022 and 2023  
(Amounts expressed in thousands of U.S. Dollars)

	Note	For the six months ended	
		June 30, 2022	June 30, 2023
<b>Cash flows from operating activities:</b>			
Profit for the period		119,421	118,416
Adjustments for:			
Depreciation	4, 5	112,841	116,134
Impairment loss	4	56,911	11,740
Loss on disposal of non-current assets	4	577	1,309
Share of profit of associates	3	(935)	(1,525)
Financial income		(412)	(9,925)
Financial costs		76,835	128,054
Gain on derivatives (excluding realized loss/gain on forward foreign exchange contracts held for trading)	12	(47,558)	(8,235)
Share-based compensation		463	327
		<u>318,143</u>	<u>356,295</u>
Movements in working capital		(6,583)	(12,570)
<b>Net cash provided by operating activities</b>		<b><u>311,560</u></b>	<b><u>343,725</u></b>
<b>Cash flows from investing activities:</b>			
Payments for tangible fixed assets and vessels under construction		(117,196)	(121,688)
Proceeds from sale and leasebacks of tangible fixed assets, net		123,448	278,297
Proceeds from Floating Storage Regasification Unit ("FSRU") forthcoming sale		79,526	106,896
Other investments		(103)	(13,229)
Payments for right-of-use assets		—	(4,312)
Dividends received from associate		—	425
Purchase of short-term cash deposits		(10,000)	(92,000)
Maturity of short-term cash deposits		—	87,000
Financial income received		222	9,575
<b>Net cash provided by investing activities</b>		<b><u>75,897</u></b>	<b><u>250,964</u></b>
<b>Cash flows from financing activities:</b>			
Proceeds from loans and bonds, net of discount	6	312,638	82,444
Loan and bond repayments	6	(543,116)	(374,023)
Principal elements of lease payments		(18,707)	(27,868)
Interest paid		(73,511)	(114,245)
Release of cash collaterals for swaps		990	—
Payment of loan and bond issuance costs		(1,580)	(724)
Proceeds from interest rate swaps termination	11	—	3,706
Payment of equity raising costs		(20)	—
Dividends paid (common and preference)		(55,400)	(44,789)
Repurchase of GasLog Partners' preference units		(18,740)	—
<b>Net cash used in financing activities</b>		<b><u>(397,446)</u></b>	<b><u>(475,499)</u></b>
Effects of exchange rate changes on cash and cash equivalents		(480)	648
<b>(Decrease)/increase in cash and cash equivalents</b>		<b><u>(10,469)</u></b>	<b><u>119,838</u></b>
Cash and cash equivalents, beginning of the period		282,246	368,286
<b>Cash and cash equivalents, end of the period</b>		<b><u>271,777</u></b>	<b><u>488,124</u></b>
<b>Non-cash investing and financing activities</b>			
Capital expenditures included in liabilities at the end of the period		12,130	22,066
Capital expenditures included in liabilities at the end of the period – Right-of-use assets		169	3,317
Loan issuance costs included in liabilities at the end of the period		211	5,990
Dividend declared included in liabilities at the end of the period		2,516	2,516
Non-cash prepayment of lease payments		26,557	24,459
Capitalized imputed interest included in long-term liabilities at the end of the period		1,198	7,352
Capitalized interest included in current liabilities at the end of the period		—	2,546

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

## GasLog Ltd. and its Subsidiaries

### Notes to the unaudited condensed consolidated financial statements

For the six months ended June 30, 2022 and 2023

(Amounts expressed in thousands of U.S. Dollars, except share and per share data)

#### 1. Organization and Operations

GasLog Ltd. (“GasLog”) was incorporated in Bermuda on July 16, 2003. GasLog and its subsidiaries (the “Company” or “Group”) are primarily engaged in the ownership, operation and management of vessels in the liquefied natural gas (“LNG”) market, providing maritime services for the transportation of LNG on a worldwide basis and LNG vessel management services. The Group conducts its operations through its vessel-owning subsidiaries, lease asset companies, right-of-use asset companies and through its vessel management services subsidiary. The Group’s operations are carried out from offices in Piraeus, London and Singapore. The registered office of GasLog is Clarendon House, 2 Church Street, Hamilton HM 11, Bermuda.

On February 21, 2021, GasLog entered into an agreement and plan of merger (the “2021 Merger Agreement”) with BlackRock’s Global Energy & Power Infrastructure Team (collectively, “GEPIF”), pursuant to which GEPIF acquired all of the outstanding common shares of GasLog Ltd. that were not held by certain existing shareholders of GasLog Ltd. for a purchase price of \$5.80 in cash per share (the “2021 Transaction”). On June 4, 2021, the special general meeting of shareholders (the “Special Meeting”) was held, and shareholders approved (i) the previously announced Merger Agreement, (ii) the merger and (iii) the statutory merger agreement contemplated by the Merger Agreement. Trading in GasLog’s common shares on the New York Stock Exchange (“NYSE”) was suspended and the delisting of the common shares from the NYSE became effective on June 21, 2021. GasLog’s 8.75% Series A Cumulative Redeemable Perpetual Preference Shares (“Preference Shares”) remain outstanding and continue to trade in the NYSE under the ticker symbol “GLOG PR A”.

Following the consummation of the 2021 Transaction on June 9, 2021, the Company, Blenheim Holdings Ltd., Blenheim Special Investments Holding Ltd. and Olympic LNG Investments Ltd. (collectively, the “Rolling Shareholders”) and GEPIF entered into a shareholders’ agreement with respect to the governance of the Company (the “Shareholders’ Agreement”). Pursuant to the Shareholders’ Agreement, the board of directors of the Company were reduced to five persons, and the Rolling Shareholders that are party to the Shareholders’ Agreement will appoint a majority of the Company’s board of directors in accordance with the terms of the Shareholders’ Agreement. In addition, Peter G. Livanos holds a proxy to vote the shares of the Rolling Shareholders under the terms of the Shareholders’ Agreement and, as a result of holding such proxy, controls more than a majority of the voting stock of the Company and controls the right to appoint a majority of the board of the Company.

On January 24, 2023, the board of directors extended to GasLog Partners LP (“GasLog Partners” or the “Partnership”) an unsolicited non-binding proposal to acquire all of the outstanding common units representing limited partner interests of the Partnership not already beneficially owned by GasLog. On April 6, 2023, GasLog entered into an Agreement and Plan of Merger (the “Merger Agreement”) with the Partnership, GasLog Partners GP LLC, the general partner of the Partnership, and Saturn Merger Sub LLC, a wholly owned subsidiary of GasLog (“Merger Sub”). Pursuant to the Merger Agreement, (i) Merger Sub would merge with and into the Partnership, with the Partnership surviving as a direct subsidiary of GasLog, and (ii) GasLog would acquire the outstanding common units of the Partnership not beneficially owned by GasLog for overall consideration of \$8.65 per common unit in cash (the “Transaction”), consisting in part of a special distribution by the Partnership of \$3.28 per common unit in cash (the “Special Distribution”) that would be distributed to the Partnership’s unitholders in connection with the closing of the Transaction and the remainder to be paid by GasLog as merger consideration at the closing of the Transaction.

The conflicts committee (the “Conflicts Committee”) of the Partnership’s board of directors, comprised solely of independent directors and advised by its own independent legal and financial advisors, unanimously recommended that the Partnership’s board of directors approve the Merger Agreement and determined that the Transaction was in the best interests of the Partnership and the holders of its common units unaffiliated with GasLog. Acting upon the recommendation and approval of the Conflicts Committee, the Partnership’s board of directors unanimously approved the Merger Agreement and the Transaction and recommended that the common unitholders of the Partnership vote in favor of the Transaction.

The Transaction was approved at the special meeting of the common unitholders of the Partnership held on July 7, 2023, based on the affirmative vote (in person or by proxy) of the holders of at least a majority of the common units of the Partnership entitled to vote thereon, voting as a single class, subject to a cutback for certain unitholders beneficially owning more than 4.9% of the outstanding common units (as provided for in the Partnership’s Seventh Amended and Restated Agreement of Limited Partnership and described in the proxy statement of the Partnership dated June 5, 2023 as filed with the Securities Exchange Commission (“SEC”). The payment date for the Special Distribution was July 12, 2023. The Transaction closed on July 13, 2023 at 6:30 a.m. Eastern Time (the “Effective Time”) upon the filing of the certificate of merger with the Marshall Islands Registrar of Corporations. At the Effective Time, each common unit that was issued and outstanding immediately prior to the Effective Time (other than common units that, as of immediately prior to the Effective Time, were held by GasLog) was converted into the right to receive \$5.37 in cash, without interest and reduced by any applicable tax withholding, for each common unit. Accordingly, holders of common units not already beneficially owned by GasLog who held their common units both on the Special Distribution record date of July 10, 2023 (subject to the applicability of due-bill trading) and at the Effective Time received overall consideration of \$8.65 per common unit. Trading in the Partnership’s common units on the NYSE was suspended on July 13, 2023, and delisting of the common units took place on July 24, 2023. The Partnership’s 8.625% Series A Cumulative Redeemable Perpetual Fixed to Floating Rate Preference Units (the “Partnership’s Series A Preference Units”), 8.200% Series B Cumulative Redeemable Perpetual Fixed to Floating Rate Preference Units (the “Partnership’s Series B Preference Units”) and 8.500% Series C Cumulative Redeemable Perpetual Fixed to Floating Rate Preference Units (the “Partnership’s Series C Preference Units”) remain outstanding and continue to trade on the NYSE.

GasLog Partners is consolidated in the Group’s financial statements.

The merger consideration was partially financed by the borrowing of a term loan in an aggregate principal amount of \$50,000 under a Bridge Facility Agreement dated July 3, 2023 (the “Bridge Facility Agreement”), among Merger Sub, as the original borrower, GasLog, as guarantor, DNB

(UK) Ltd., as arranger and bookrunner, the lenders party thereto and DNB Bank ASA, London Branch, as agent, with the Partnership succeeding to the obligations of Merger Sub upon the consummation of the Transaction. The aggregate principal amount outstanding under the Bridge Facility Agreement was repaid in full, together with accrued and unpaid interest, on July 26, 2023.

The accompanying unaudited condensed consolidated financial statements include the financial statements of GasLog and its subsidiaries. All subsidiaries included in the unaudited condensed consolidated financial statements are 100% held (either directly or indirectly) by GasLog, except for GasLog Partners and its subsidiaries. In comparison to the Group's structure for the year ended December 31, 2022, Saturn Merge Sub LLC was incorporated in April 2023 and no other new subsidiaries were established or acquired in the six months ended June 30, 2023 while GAS-Two Panama S.A. was dissolved in June 2023.

## 2. Basis of Presentation

These unaudited condensed consolidated financial statements have been prepared in accordance with International Accounting Standard ("IAS") 34 *Interim Financial Reporting* as issued by the International Accounting Standards Board ("IASB"). Certain information and footnote disclosures required by International Financial Reporting Standards ("IFRS") for a complete set of annual financial statements have been omitted, and, therefore, these unaudited condensed consolidated financial statements should be read in conjunction with the Group's annual consolidated financial statements as of and for the year ended December 31, 2022, filed on an Annual Report on Form 20-F with the SEC on March 3, 2023.

The critical accounting judgments and key sources of estimation uncertainty were disclosed in the Company's annual consolidated financial statements for the year ended December 31, 2022 and remain unchanged.

The unaudited condensed consolidated financial statements are expressed in U.S. dollars ("USD"), which is the functional currency of all of the subsidiaries in the Group because their vessels operate in international shipping markets in which revenues and expenses are primarily settled in USD, and the Group's most significant assets and liabilities are paid for and settled in USD.

The financial statements are prepared on the historical cost basis, except for the revaluation of derivative financial instruments. The same accounting policies and methods of computation have been followed in these unaudited condensed consolidated financial statements as were applied in the preparation of the Group's financial statements for the year ended December 31, 2022.

On August 3, 2023, GasLog's board of directors authorized the unaudited condensed consolidated financial statements for issuance.

As of June 30, 2023, GasLog's current assets totaled \$657,587, while current liabilities totaled \$659,229, resulting in a negative working capital position of \$1,642. Current liabilities include \$73,614 of unearned revenue in relation to hires received in advance of June 30, 2023 (which represents a non-cash liability that will be recognized as revenue in July as the services are rendered).

Management monitors the Company's liquidity position throughout the year to ensure that it has access to sufficient funds to meet its forecast cash requirements, including newbuilding and debt service commitments, and to monitor compliance with the financial covenants within its loan and bond facilities. Management anticipates that its primary sources of funds over the next twelve months will be available cash, cash from operations, existing and future borrowings and future sale and leaseback transactions. Management believes that these anticipated sources of funds will be sufficient for the Company to meet its liquidity needs and to comply with its financial covenants for at least twelve months from the date of this report and therefore it is appropriate to prepare the financial statements on a going concern basis.

### **Adoption of new and revised IFRS**

#### **(a) Standards and interpretations adopted in the current period**

The following standards and amendments relevant to the Group were effective in the current period:

In February 2021, the IASB amended IAS 1 *Presentation of Financial Statements*, IFRS Practice Statement 2 and IAS 8 *Accounting Policies, Changes in Accounting Estimates and Errors* to improve accounting policy disclosures and to help the users of the financial statements to distinguish between changes in accounting estimates and changes in accounting policies. The amendments are effective for annual periods beginning on or after January 1, 2023. These amendments did not have a material impact on the Group's financial statements.

All other IFRS standards and amendments that became effective in the current period are not relevant to the Group or are not material with respect to the Group's financial statements.

#### **(b) Standards and amendments in issue not yet adopted**

At the date of authorization of these consolidated financial statements, the following standards and amendments relevant to the Group were in issue but not yet effective:

In January 2020, the IASB issued a narrow-scope amendment to IAS 1 *Presentation of Financial Statements* (as further amended in October 2022), to clarify that liabilities are classified as either current or non-current, depending on the rights that exist at the end of the reporting period. Classification is unaffected by the expectations of the entity or events after the reporting date (for example, the receipt of a waiver or a breach of covenant). The amendment also clarifies what IAS 1 means when it refers to the "settlement" of a liability as the extinguishment of a liability with cash, other economic resources or an entity's own equity instruments. The amendment will be effective for annual periods beginning on or after January 1, 2024 and should be applied retrospectively in accordance with IAS 8 *Accounting Policies, Changes in Accounting Estimates and Errors*. Earlier application is permitted. Management anticipates that this amendment will not have a material impact on the Group's financial statements.

In June 2023, the International Sustainability Standards Board (“ISSB”) issued IFRS S1 *General Requirements for Disclosure of Sustainability-related Financial Information* and IFRS S2 *Climate-related Disclosures*. The objective of IFRS S1 and IFRS S2 is to require an entity to disclose information about its sustainability-related risks and opportunities and climate-related risks and opportunities, respectively, that is useful to users of general purpose financial reports in making decisions relating to providing resources to the entity. IFRS S1 is effective for annual reporting periods beginning on or after January 1, 2024 with earlier application permitted as long as IFRS S2 is also applied. IFRS S2 is effective for annual reporting periods beginning on or after January 1, 2024 with earlier application permitted as long as IFRS S1 is also applied. Management anticipates that this amendment will have a disclosure impact on the Group’s financial statements.

The impact of all other IFRS standards and amendments issued but not yet adopted is not expected to be material with respect to the Group’s financial statements.

### 3. Investment in Associates and Joint Operations

The movements in investment in associates are reported in the following table:

	<u>Associates</u>
As of January 1, 2023	28,823
Additions	13,229
Share of profit of associates	1,525
Dividend declared	(1,013)
<b>As of June 30, 2023</b>	<b>42,564</b>

The additions of \$13,229 relate mainly to capital contribution of \$3,871 and subordinated loan of \$9,047 for the investment in Gastrade S.A. (“Gastrade”).

On April 3, 2023, the Company acquired a 33.3% shareholding in CLEOS SINGLE MEMBER PRIVATE COMPANY (“CLEOS”), a single member private company for the a) conduct of scientific research in the fields of energy, fuels and technology in general, b) provision of consulting services to the partners, c) commercial exploitation of any technologies developed and d) development and implementation of innovative decarbonization technologies. The Company contributed the amount of \$248. The investment in CLEOS is classified as joint operations.

### 4. Tangible Fixed Assets and Vessels Under Construction

The movements in tangible fixed assets and vessels under construction are reported in the following table:

	<u>Vessels</u>	<u>Office property and other tangible assets</u>	<u>Total tangible fixed assets</u>	<u>Vessels under construction</u>
<b>Cost</b>				
As of January 1, 2023	5,739,816	41,222	5,781,038	221,076
Additions	9,561	1,879	11,440	130,698
Disposals	(410,348)	—	(410,348)	—
Transfer under Vessels under construction	(167,863)	—	(167,863)	103,929
Transfer under Vessel held for sale	(164,050)	—	(164,050)	—
Fully amortized fixed assets	(9,383)	—	(9,383)	—
<b>As of June 30, 2023</b>	<b>4,997,733</b>	<b>43,101</b>	<b>5,040,834</b>	<b>455,703</b>
<b>Accumulated depreciation and impairment loss</b>				
As of January 1, 2023	1,259,394	6,981	1,266,375	10,977
Depreciation	72,945	306	73,251	—
Disposals	(106,284)	—	(106,284)	—
Transfer under Vessels under construction	(63,934)	—	(63,934)	—
Transfer under Vessel held for sale	(109,600)	—	(109,600)	—
Impairment loss	15,528	—	15,528	—
Fully amortized fixed assets	(9,383)	—	(9,383)	—
<b>As of June 30, 2023</b>	<b>1,058,666</b>	<b>7,287</b>	<b>1,065,953</b>	<b>10,977</b>
<b>Net book value</b>				
<b>As of December 31, 2022</b>	<b>4,480,422</b>	<b>34,241</b>	<b>4,514,663</b>	<b>210,099</b>
<b>As of June 30, 2023</b>	<b>3,939,067</b>	<b>35,814</b>	<b>3,974,881</b>	<b>444,726</b>

Vessels with an aggregate carrying amount of \$3,939,067 as of June 30, 2023 (December 31, 2022: \$4,480,422) have been pledged as collateral under the terms of the Group’s credit facilities.

On February 2, 2022, GasLog entered into an agreement for the sale of the *GasLog Chelsea*, a 153,600 cubic meters (“cbm”) tri-fuel diesel

electric propulsion (“TFDE”) LNG carrier built in 2010 to Gastrade for \$265,086, payable in installments, following its conversion to an FSRU expected to be completed by the fourth quarter of 2023. On February 3, 2022, GasLog, through its subsidiary GAS-fifteen Ltd., issued a Final Notice to Proceed to Seatrium O&G (Americas) Limited (“Seatrium”) ex. Keppel Shipyard Ltd. (“Keppel”) to convert the *GasLog Chelsea*, into a FSRU in connection with the Final Investment Decision (“FID”) taken by Gastrade for the construction of a regasification terminal in Alexandroupolis. In February 2023, the *GasLog Chelsea* changed from the flag of Bermuda to the flag of Greece and was renamed to *Alexandroupoli*. The proceeds from the sale of the *GasLog Chelsea* and specifically the amount of \$215,528 (December 31, 2022: \$108,632) (including \$3,460 of extra proceeds due to variation orders, December 31, 2022: \$2,598) already received as of June 30, 2023 and the amount of \$53,018 to be received in the future were considered as a significant financing component according to IFRS 15 *Revenue from Contracts with Customers* and are recognized under Other non-current liabilities. Consequently, the Group assessed the interest to be capitalized over time relating to the transaction, and the capitalized amount as of June 30, 2023 was \$7,352 (December 31, 2022: \$3,294) and was included in Vessels Under Construction. Following the signing of this agreement, as of March 31, 2022, the vessel was remeasured at the lower of its carrying amount and its recoverable amount (value in use), and a non-cash impairment loss of \$19,350 was recorded. In the six months ended June 30, 2023, the Group recorded an impairment reversal of \$3,788 in relation to the write-off of a cost included in Tangible Fixed Assets before the remeasurement of the *GasLog Skagen* and the recognition of an impairment loss of \$9,534 on March 31, 2022.

On March 30, 2023, GAS-five Ltd. and GAS-nine Ltd. completed the sale and leaseback of the *GasLog Sydney* and the *GasLog Saratoga*, respectively, with a wholly-owned subsidiary of China Development Bank Leasing (“CDBL”) (Note 5). During the six-month period ended June 30, 2023, both vessels were initially remeasured at the lower of their carrying amount and fair value less costs to sell and a non-cash impairment loss of \$142 and \$6,053 was recorded for *GasLog Sydney* and *GasLog Saratoga*, respectively. Upon completion of the transactions, a loss on disposal of \$660 and \$649 was recorded in the consolidated statement of profit or loss for *GasLog Sydney* and *GasLog Saratoga*, respectively.

On January 17, 2023, GasLog Hellas-2 Special Maritime Enterprise, the vessel-owning entity of the *GasLog Athens*, entered into a Memorandum of Agreement with respect to the sale of its vessel to an unrelated third party, with the transaction expected to be completed upon redelivery of the vessel from its current charterer. All criteria outlined by IFRS 5 *Non-current Assets Held for Sale and Discontinued Operations* were deemed to have been met as of January 31, 2023. As a result, the carrying amount of the *GasLog Athens* (\$63,783) was remeasured at the lower between carrying amount and fair value less costs to sell, resulting in the recognition of an impairment loss of \$9,333 and was reclassified as “Vessel held for sale” (within current assets).

As of June 30, 2023, the Company concluded that there were no events or circumstances triggering the existence of potential impairment or reversal of impairment of its remaining vessels.

#### Vessels under construction

As of June 30, 2023, GasLog has the following newbuildings on order at Daewoo Shipbuilding and Marine Engineering Co., Ltd. (“DSME”):

LNG Carrier	Date of agreement	Estimated delivery	Cargo Capacity (cbm)
Hull No. 2532	November 2021	Q3 2024	174,000
Hull No. 2533	November 2021	Q3 2024	174,000
Hull No. 2534	November 2021	Q3 2025	174,000
Hull No. 2535	November 2021	Q4 2025	174,000

Vessels under construction represent scheduled advance payments to the shipyards as well as certain capitalized expenditures.

#### 5. Leases

On March 30, 2023, GasLog Partner’s subsidiary, GAS-five Ltd., and GasLog’s subsidiary, GAS-nine Ltd. completed the sale and leaseback of the *GasLog Sydney* and the *GasLog Saratoga*, respectively, with a wholly-owned subsidiary of CDBL. The vessels were sold to CDBL for net proceeds of \$278,297 and leased back under bareboat charters for a period of five years with no repurchase option or obligation. These sale and leasebacks meet the definition of a lease under IFRS 16 *Leases*, resulting in the recognition of right-of-use assets of \$136,037 and corresponding lease liabilities of \$111,578.

The movements in right-of-use assets are reported in the following table:

Right-of-Use Assets	Vessels	Vessels’ Equipment	Properties	Other	Total
As of January 1, 2023	413,151	862	2,458	14	416,485
Additions/(write-offs), net	141,426	355	(12)	—	141,769
Depreciation	(41,927)	(514)	(438)	(4)	(42,883)
<b>As of June 30, 2023</b>	<b>512,650</b>	<b>703</b>	<b>2,008</b>	<b>10</b>	<b>515,371</b>

An analysis of the lease liabilities is as follows:

	Lease Liabilities
<b>As of January 1, 2023</b>	<b>336,376</b>
Additions, net	109,788
Interest expense on leases (Note 12)	7,687



Payments	(35,555)
<b>As of June 30, 2023</b>	<b>418,296</b>
Lease liabilities, current portion	70,176
Lease liabilities, non-current portion	348,120
<b>Total</b>	<b>418,296</b>

## 6. Borrowings

An analysis of the borrowings is as follows:

	<b>December 31, 2022</b>	<b>June 30, 2023</b>
Amounts due within one year	305,975	391,881
Less: unamortized discount	—	(92)
Less: unamortized deferred loan/bond issuance costs	(10,998)	(9,430)
<b>Borrowings, current portion</b>	<b>294,977</b>	<b>382,359</b>
Amounts due after one year	3,047,916	2,662,990
Less: unamortized discount	(2,100)	(1,841)
Less: unamortized deferred loan/bond issuance costs	(41,049)	(36,016)
<b>Borrowings, non-current portion</b>	<b>3,004,767</b>	<b>2,625,133</b>
<b>Total</b>	<b>3,299,744</b>	<b>3,007,492</b>

### Loans

The main terms of the Group's credit facilities in existence as of December 31, 2022, have been disclosed in the annual audited consolidated financial statements for the year ended December 31, 2022. Refer to Note 13 "Borrowings".

On February 7, 2023, GasLog prepaid an amount of \$77,899 with respect to the associated debt of the *GasLog Chelsea* pursuant to the commencement of the conversion of the vessel to an FSRU, using the additional proceeds of \$92,780 received from Gastrade at the same date. GasLog has agreed to sell the vessel following its conversion to an FSRU. The existing loan facility of the specified vessel was terminated and the respective unamortized loan fees of \$661 written-off to the consolidated statement of profit or loss.

On March 30, 2023, the outstanding indebtedness of GAS-five Ltd., in the amount of \$87,780 was prepaid pursuant to the sale and leaseback agreement entered into with a wholly-owned subsidiary of CDBL (refer to Note 5). The relevant advance of the loan agreement was cancelled and the respective unamortized loan fees of \$229 written-off to the consolidated statement of profit or loss. As of June 30, 2023, the amount outstanding under the credit facility of \$152,461 with respect to the credit facility of up to \$450,000 of GAS-four Ltd., GAS-sixteen Ltd. and GAS-seventeen Ltd. with Credit Suisse AG, Nordea Bank Abp, filial I Norge, Iyo Bank Ltd., Singapore Branch and the Development Bank of Japan, Inc., maturing in February 2024, was classified under current liabilities.

On March 30, 2023, the outstanding indebtedness of GAS-nine Ltd., in the amount of \$94,109 was prepaid pursuant to the sale and leaseback agreement entered into with a wholly-owned subsidiary of CDBL (refer to Note 5). The relevant advances of the loan agreements were cancelled and the respective unamortized loan fees of \$786 written-off to the consolidated statement of profit or loss.

During the six months ended June 30, 2023, the Group drew down the amount of \$82,444 to finance shipyard installments relating to the vessels under construction (Note 4) and repaid and prepaid \$114,235 in accordance with the repayment terms under its loan facilities.

The current portion of borrowings includes an amount of \$31,345 (debt less unamortized loan issuance costs) with respect to the steam turbine propulsion ("Steam") vessel *GasLog Athens* reclassified under "Vessel held for sale" as of June 30, 2023 (Note 4).

The carrying amount of the Group's credit facilities recognized in the unaudited condensed consolidated financial statements approximates its fair value after adjusting for the unamortized loan/bond issuance costs.

### Bonds

The main terms of the Group's bonds have been disclosed in the annual audited consolidated financial statements for the year ended December 31, 2022. Refer to Note 13 "Borrowings".

The carrying amount under the Norwegian Kroner ("NOK") bond maturing in 2024 (the "NOK 2024 Bonds"), net of unamortized financing costs as of June 30, 2023 is \$82,973 (December 31, 2022: \$90,241) while their fair value is \$86,870 based on a USD/NOK exchange rate of 0.0928 as of June 30, 2023 (December 31, 2022: \$93,414, based on a USD/NOK exchange rate of 0.1011).

The carrying amount under the 7.75% Notes due in 2029 (the "2029 Notes"), net of unamortized financing costs and discount as of June 30, 2023, is \$307,001 (December 31, 2022: \$306,432). In July 2023, GasLog prepaid an amount of \$15,000 in accordance with the 2029 Notes terms. As of June 30, 2023, the amount of \$15,000 was classified under current liabilities.

The Group was in compliance with its financial covenants as of June 30, 2023.

## 7. Revenues from Contracts with Customers

The Group has recognized the following amounts relating to revenues:

	For the three months ended		For the six months ended	
	June 30, 2022	June 30, 2023	June 30, 2022	June 30, 2023
Revenues from long-term fleet	132,236	126,137	269,414	249,770
Revenues from spot fleet	83,622	101,441	159,946	208,908
Revenues from vessel management services	238	188	459	387
<b>Total</b>	<b>216,096</b>	<b>227,766</b>	<b>429,819</b>	<b>459,065</b>

Management allocates vessel revenues to two categories: a) spot fleet and b) long-term fleet, which reflects its commercial strategy. Specifically, the spot fleet category contains all vessels that have contracts with initial duration of up to three years. The long-term fleet category contains all vessels that have charter party agreements with initial duration of more than three years. Both categories, exclude optional periods. Comparative figures have been retrospectively adjusted to reflect the revised presentation using an initial duration of less than three years (instead of less than five years), disclosed in the annual audited consolidated financial statements for the year ended December 31, 2022. Refer to Note 18 "Revenues from Contracts with Customers". This resulted in the reclassification of \$(101) and \$4,146, respectively, from Revenues from spot fleet to Revenues from long-term fleet in the three and six months ended June 30, 2022.

## 8. Other Payables and Accruals

An analysis of other payables and accruals is as follows:

	December 31, 2022	June 30, 2023
Unearned revenue	71,228	73,614
Accrued off-hire	4,490	6,405
Accrued purchases	10,662	12,944
Accrued interest	43,712	45,233
Other accruals	36,840	36,419
<b>Total</b>	<b>166,932</b>	<b>174,615</b>

## 9. Share Capital and Preference Shares

GasLog's authorized share capital consists of 500,000,000 shares with a par value of \$0.01 per share.

As of June 30, 2023, the share capital consisted of 95,389,062 issued and outstanding common shares, par value \$0.01 per share and 4,600,000 preference shares issued and outstanding.

### Dividend distributions

GasLog's dividend distributions for the period ended June 30, 2023, are presented in the following table:

Declaration date	Type of shares	Dividend per share	Payment date	Amount paid
February 22, 2023	Common	\$0.15	February 24, 2023	14,308
March 1, 2023	Preference	\$0.546875	April 3, 2023	2,516
May 10, 2023	Common	\$0.15	May 12, 2023	14,308
May 10, 2023	Preference	\$0.546875	July 3, 2023	2,516
<b>Total</b>				<b>33,648</b>

In the period ended June 30, 2023, the board of directors of the Partnership approved and declared cash distributions of \$722 and of \$12,935 for the common units and preference units, respectively, held by non-controlling interests.

## 10. Commitments and Contingencies

(a) Commitments relating to the vessels under construction (Note 4) as of June 30, 2023, payable to DSME were as follows:

	June 30, 2023
<b>Period</b>	
Not later than one year	82,444
Later than one year and not later than three years	535,694
<b>Total</b>	<b>618,138</b>

(b) Commitments relating to the vessels under construction (Note 4) on June 30, 2023 payable to Seatrium ex. Keppel not later than one year were \$47,113.

(c) Future minimum lease payments receivable in relation to non-cancellable time charter agreements for vessels in operation, including vessels under a lease (Note 5), as of June 30, 2023 are as follows (30 off-hire days are assumed when each vessel will undergo scheduled dry-docking; in addition, early delivery of the vessels by the charterers or any exercise of the charterers' options to extend the terms of the charters are not accounted for):

	<b>June 30, 2023</b>
<b>Period</b>	
Not later than one year	662,350
Later than one year and not later than two years	490,743
Later than two years and not later than three years	394,097
Later than three years and not later than four years	295,234
Later than four years and not later than five years	222,970
Later than five years	150,336
<b>Total</b>	<b>2,215,730</b>

Future minimum lease payments receivable disclosed in the above table exclude the lease payments of the vessels that are under construction as of June 30, 2023 (Note 4).

Various claims, suits and complaints, including those involving government regulations, arise in the ordinary course of the shipping business. In addition, losses may arise from disputes with charterers, environmental claims, agents and insurers and from claims with suppliers relating to the operations of the Group's vessels. Currently, management is not aware of any such claims or contingent liabilities requiring disclosure in the unaudited condensed consolidated financial statements.

## 11. Derivative Financial Instruments

The fair value of the derivative assets is as follows:

	<b>December 31, 2022</b>	<b>June 30, 2023</b>
<b>Derivative assets carried at fair value through profit or loss (FVTPL)</b>		
Interest rate swaps	35,486	33,034
Forward foreign exchange contracts	3,122	1,090
<b>Total</b>	<b>38,608</b>	<b>34,124</b>
Derivative financial instruments, current assets	25,383	23,348
Derivative financial instruments, non-current assets	13,225	10,776
<b>Total</b>	<b>38,608</b>	<b>34,124</b>

The fair value of the derivative liabilities is as follows:

	<b>December 31, 2022</b>	<b>June 30, 2023</b>
<b>Derivative liabilities carried at fair value through profit or loss (FVTPL)</b>		
Forward foreign exchange contracts	320	318
<b>Derivative liabilities designated and effective as hedging instruments carried at fair value</b>		
Cross-currency swaps	8,012	16,409
<b>Total</b>	<b>8,332</b>	<b>16,727</b>
Derivative financial instruments, current liability	2,834	3,058
Derivative financial instruments, non-current liability	5,498	13,669
<b>Total</b>	<b>8,332</b>	<b>16,727</b>

## Interest rate swap agreements

The Group enters into interest rate swap agreements which convert the floating interest rate exposure into a fixed interest rate in order to hedge a portion of the Group's exposure to fluctuations in prevailing market interest rates. Under the interest rate swaps, the bank counterparty effects quarterly floating-rate payments to the Group for the notional amount based on the London Interbank Offered Rate ("LIBOR"), and the Group effects quarterly payments to the bank on the notional amounts at the respective fixed rates.

## Interest rate swaps held for trading

The principal terms of the Group's interest rate swaps held for trading as of December 31, 2022, have been disclosed in the annual audited consolidated financial statements for the year ended December 31, 2022. Refer to Note 26 "Derivative Financial Instruments". During the six months ended June 30, 2023, the Group did not enter into any new interest rate swaps held for trading. In January 2023, GAS-fifteen Ltd.

terminated the interest rate swap with National Bank of Greece S.A. originally maturing in July 2025, with GAS-fifteen Ltd. receiving an amount of \$3,706.

The Group's interest rate swaps held for trading were not designated as cash flow hedging instruments. The change in the fair value of the interest rate swaps held for trading for the three and six months ended June 30, 2023 amounted to a net gain of \$9,466 and a net gain of \$1,253, respectively (for the three and six months ended June 30, 2022: a net gain of \$16,090 and a net gain of \$61,876, respectively), which was recognized against profit or loss in the period incurred and is included in Gain on derivatives. During the three and six months ended June 30, 2023, the net gain of \$9,466 and \$1,253, respectively derived from changes in the LIBOR curve.

### Cross currency swap agreements

The principal terms of the Group's cross currency swaps ("CCS") designated as cash flow hedging instruments as of December 31, 2022, have been disclosed in the annual audited consolidated financial statements for the year ended December 31, 2022. Refer to Note 26 "Derivative Financial Instruments". During the six months ended June 30, 2023, the Group did not enter any CCS designated as cash flow hedging instruments.

For the three and six months ended June 30, 2023, the effective portion of changes in the fair value of CCSs amounting to a loss of \$2,813 and a loss of \$10,001, respectively, has been recognized in Other comprehensive income/(loss) (for the three and six months ended June 30, 2022: a loss of \$12,557 and a loss of \$11,858, respectively). For the three and six months ended June 30, 2023, a loss of \$898 and loss of \$1,599, respectively, was recycled to profit or loss representing the realized loss on CCSs in relation to the interest expenses component of the hedge (for the three and six months ended June 30, 2022: a loss of \$117 and gain of \$2, respectively). Additionally, for the three and six months ended June 30, 2023, a gain of \$2,991 and a gain of \$7,439, respectively, was recognized in Other comprehensive income/(loss) in relation to the translation of the NOK Bonds in USD as of June 30, 2023 (for the three and six months ended June 30, 2022: a gain of \$13,412 and a gain of \$11,174, respectively).

### Forward foreign exchange contracts

The Group uses forward foreign exchange contracts to mitigate foreign exchange transaction exposures in Euros ("EUR") and Singapore dollars ("SGD"). Under these forward foreign exchange contracts, the bank counterparty will effect fixed payments in EUR or SGD to the Group and the Group will effect fixed payments in USD to the bank counterparty on the respective settlement dates. All forward foreign exchange contracts are considered by management to be part of economic hedge arrangements but have not been formally designated as such.

The principal terms of the forward foreign exchange contracts held for trading as of December 31, 2022, have been disclosed in the annual audited consolidated financial statements for the year ended December 31, 2022. Refer to Note 26 "Derivative Financial Instruments".

During the six months ended June 30, 2023, the Group entered into 87 forward foreign exchange contracts, while 76 contracts expired with staggered maturities from January to June 2023.

The Group's forward foreign exchange contracts were not designated as cash flow hedging instruments as of June 30, 2023. The change in the fair value of these contracts for the three and six months ended June 30, 2023, amounted to a net loss of \$1,062 and a net loss of \$2,029, respectively (for the three and six months ended June 30, 2022: a net loss of \$1,668 and a net loss of \$1,974, respectively), which was recognized against profit or loss in the period incurred and is included in Gain on derivatives.

## 12. Financial Costs and Gain on Derivatives

An analysis of financial costs and gain on derivatives is as follows:

	For the three months ended		For the six months ended	
	June 30, 2022	June 30, 2023	June 30, 2022	June 30, 2023
Amortization and write-off of deferred loan/bond issuance costs/premium and discount	3,526	3,085	8,337	8,028
Interest expense on loans	23,469	46,443	43,232	94,035
Interest expense on bonds and realized loss on CCSs	8,129	9,106	16,795	17,898
Interest expense on leases	3,530	4,482	6,686	7,687
Other financial costs, net	812	441	1,785	406
<b>Total financial costs</b>	<b>39,466</b>	<b>63,557</b>	<b>76,835</b>	<b>128,054</b>
Unrealized (gain)/loss on derivative financial instruments held for trading (Note 11)	(14,422)	(8,404)	(59,902)	776
Realized loss/(gain) on interest rate swaps held for trading	4,920	(4,962)	13,096	(9,005)
Realized loss/(gain) on forward foreign exchange contracts held for trading	1,192	(730)	1,827	(2,238)
Ineffective portion of cash flow hedges	(20)	(47)	(752)	(6)
<b>Total gain on derivatives</b>	<b>(8,330)</b>	<b>(14,143)</b>	<b>(45,731)</b>	<b>(10,473)</b>

## 13. Subsequent Events

As further discussed in Note 1, on July 7, 2023, the Partnership's common unitholders voted to approve the previously announced merger, with GasLog acquiring all of the outstanding common units of the Partnership not already beneficially owned by GasLog. The payment date for the

Special Distribution was July 12, 2023, and the Transaction closed on July 13, 2023 at the Effective Time upon the filing of the certificate of merger with the Marshall Islands Registrar of Corporations. Holders of common units not already beneficially owned by GasLog who held their common units both on the Special Distribution record date of July 10, 2023 (subject to the applicability of due-bill trading) and at the Effective Time received overall consideration of \$8.65 per common unit. Trading in the Partnership's common units on the NYSE was suspended on July 13, 2023, and delisting of the common units took place on July 24, 2023.

On July 17, 2023, GasLog completed the sale of the Steam vessel *GasLog Athens*, pursuant to a Memorandum of Agreement entered into on January 17, 2023 with an unrelated third party.

On August 2, 2023, the board of directors declared a quarterly cash dividend of \$0.15 per common share, payable on August 4, 2023 to shareholders of record as of August 3, 2023.

On August 2, 2023, the board of directors declared a dividend on the Series A Preference Shares of \$0.546875 per share, payable on October 2, 2023, to holders of record as of September 29, 2023.