
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

Form 6-K

**REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO RULE 13a-16 OR 15d-16 UNDER THE SECURITIES
EXCHANGE ACT OF 1934**

For the month of March 2019

Commission File Number 001-35466

GasLog Ltd

(Translation of registrant's name into English)

Gildo Pastor Center

7 Rue du Gabian

MC 98000, Monaco

(Address of principal executive office)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F ☒ Form 40-F ☐

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1): ☐

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7): ☐

The press release issued by GasLog Ltd and GasLog Partners LP on March 8, 2019 announcing GasLog Partners LP’s acquisition of the GasLog Glasgow for \$214 million is attached hereto as Exhibit 99.1.

EXHIBIT LIST

Exhibit	Description
99.1	Press Release Dated March 8, 2019

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Date: March 8, 2019

GASLOG LTD

by	Paul A. Wogan
Name:	Paul A. Wogan
Title:	Chief Executive Officer

GasLog Partners LP Announces Acquisition Of The *GasLog Glasgow* From GasLog Ltd. For \$214 Million

MONACO — March 8, 2019 — GasLog Partners LP (NYSE:GLOP) (“GasLog Partners” or the “Partnership”) and GasLog Ltd. (NYSE:GLOG) (“GasLog”) announced today that the Boards of Directors of both companies and the Conflicts Committee of GasLog Partners have approved entering into an agreement for the Partnership to purchase from GasLog 100% of the shares in the entity that owns and charters the *GasLog Glasgow* (the “Acquisition”). The aggregate purchase price for the Acquisition will be \$214 million, which includes \$1 million for positive net working capital balances to be transferred with the vessel.

The Partnership believes that the Acquisition will be immediately accretive to distributable cash flow per unit and is consistent with its strategy to grow cash distributions through drop-downs and third-party acquisitions. GasLog Partners estimates that the *GasLog Glasgow* will add approximately \$23.5 million to EBITDA⁽¹⁾ in the first 12 months after closing. Accordingly, the Acquisition purchase price represents a multiple of approximately 9.1x estimated EBITDA. Upon closing, the Acquisition will be supportive of GasLog Partners’ guidance of 2% to 4% year-on-year distribution growth in 2019.

The *GasLog Glasgow* is a 174,000 cubic meter tri-fuel diesel electric liquefied natural gas (“LNG”) carrier built in 2016 and operated by GasLog since delivery. The vessel is currently on a multi-year time charter with a wholly owned subsidiary of Royal Dutch Shell plc (“Shell”) through June 2026. Shell has the option to extend the charter for a period of five years.

Andy Orekar, Chief Executive Officer of GasLog Partners, stated, “I am very pleased to announce the accretive acquisition of the *GasLog Glasgow*. This 2016-built vessel is highly complementary to our strategy and its charter to Shell provides over seven years of stable cash flows at attractive fixed charter terms. The Acquisition will expand the Partnership’s fleet to 15 wholly owned LNG carriers, significantly grow our contracted EBITDA and increase our contracted days to approximately 92% for 2019 and 74% for 2020.”

Paul Wogan, Chief Executive Officer of GasLog, stated, “We continue to execute on our strategy of dropping vessels into GasLog Partners in order to recycle capital back to GasLog to fund our capital programme. In turn, this leads to further growth opportunities for the Partnership. Since the inception of the Partnership in 2014 — when we had a dropdown pipeline of 12 vessels with multi-year charters — we have sold 12 vessels to the Partnership. Today, our pipeline of future growth opportunities for GasLog Partners is 11 vessels. With the equity recycled to GasLog, we remain solidly on track to deliver on our target to more than double our consolidated run-rate EBITDA by 2022.”

GasLog Partners expects to finance the Acquisition from its available sources of liquidity, including proceeds from its 8.500% Series C Cumulative Redeemable Perpetual Fixed to Floating Rate Preference Units issued in November 2018, and the assumption of the *GasLog Glasgow*’s \$134 million of existing debt. The Acquisition is expected to close early in the second quarter of 2019 and is subject to the satisfaction of certain customary closing conditions.

⁽¹⁾ EBITDA is a non-GAAP financial measure. Please refer to Exhibit I for guidance on the underlying assumptions used to derive EBITDA.

About GasLog Partners

GasLog Partners is a growth-oriented master limited partnership focused on owning, operating and acquiring LNG carriers under multi-year charters. Upon closing of the Acquisition, GasLog Partners’ fleet will consist of 15 LNG carriers with an average carrying capacity of approximately 158,000 cbm. GasLog Partners’ principal executive offices are located at Gildo Pastor Center, 7 Rue du Gabian, MC 98000, Monaco. Visit the GasLog Partners website at <http://www.gaslogmlp.com>.

About GasLog

GasLog is an international owner, operator and manager of LNG carriers providing support to international energy companies as part of their LNG logistics chain. GasLog’s consolidated owned fleet consists of 34 LNG carriers (25 ships on the water and 9 on order). GasLog also has an additional LNG carrier which was sold to a subsidiary of Mitsui Co. Ltd. and leased back under a long-term bareboat charter. Upon closing of the Acquisition, GasLog’s consolidated fleet will include 15 LNG carriers in operation owned by GasLog’s subsidiary, GasLog Partners. GasLog’s principal executive offices are at Gildo Pastor Center, 7 Rue du Gabian,

Forward-Looking Statements

All statements in this press release that are not statements of historical fact are “forward-looking statements” within the meaning of the U.S. Private Securities Litigation Reform Act of 1995. Forward-looking statements include statements that address activities, events or developments that the Company expects, projects, believes or anticipates will or may occur in the future, particularly in relation to our operations, cash flows, financial position, liquidity and cash available for dividends or distributions, plans, strategies, business prospects and changes and trends in our business and the markets in which we operate. In some cases, predictive, future-tense or forward-looking words such as “believe”, “intend”, “anticipate”, “estimate”, “project”, “forecast”, “plan”, “potential”, “may”, “should”, “could” and “expect” and similar expressions are intended to identify forward-looking statements, but are not the exclusive means of identifying such statements. In addition, we and our representatives may from time to time make other oral or written statements which are forward-looking statements, including in our periodic reports that we file with the SEC, other information sent to our security holders and other written materials. We caution that these forward-looking statements represent our estimates and assumptions only as of the date of this press release or the date on which such oral or written statements are made, as applicable, about factors that are beyond our ability to control or predict and are not intended to give any assurance as to future results. Any of these factors or a combination of these factors could materially affect future results of operations and the ultimate accuracy of the forward-looking statements. Accordingly, you should not unduly rely on any forward-looking statements.

Factors that might cause future results and outcomes to differ include, but are not limited to, the following:

- general LNG shipping market conditions and trends, including spot and multi-year charter rates, ship values, factors affecting supply and demand of LNG and LNG shipping, technological advancements and opportunities for the profitable operations of LNG carriers;
 - fluctuations in spot and multi-year charter hire rates and vessel values;
 - increased exposure to the spot market and fluctuations in spot charter rates;
 - our ability to maximize the use of our vessels, including the re-deployment or disposition of vessels which are not under multi-year charters, including the risk that certain of our vessels may no longer have the latest technology which may impact the rate at which we can charter such vessels;
 - changes in our operating expenses, including crew wages, maintenance, dry-docking and insurance costs and bunker prices;
 - number of off-hire days and dry-docking requirements including our ability to complete scheduled dry-dockings on time and within budget;
 - planned capital expenditures and availability of capital resources to fund capital expenditures;
 - our ability to maintain long term relationships and enter into time charters with new and existing customers;
 - fluctuations in prices for crude oil, petroleum products and natural gas, including LNG;
 - changes in the ownership of our charterers;
 - our customers’ performance of their obligations under our time charters and other contracts;
 - our future operating performance and expenses, financial condition, liquidity and cash available for dividends and distributions;
 - our ability to obtain financing to fund capital expenditures, acquisitions and other corporate activities, funding by banks of their financial commitments, and our ability to meet our restrictive covenants and other obligations under our credit facilities;
 - future, pending or recent acquisitions of or orders for ships or other assets, business strategy, areas of possible expansion and expected capital spending;
 - the time that it may take to construct and deliver newbuildings and the useful lives of our ships;
 - fluctuations in currencies and interest rates;
 - the expected cost of and our ability to comply with environmental and regulatory conditions, including changes in laws and regulations or actions taken by regulatory authorities, governmental organizations, classification societies and standards imposed by our charterers applicable to our business;
 - risks inherent in ship operation, including the discharge of pollutants;
 - our ability to retain key employees and the availability of skilled labor, ship crews and management;
 - potential disruption of shipping routes due to accidents, political events, piracy or acts by terrorists;
 - potential liability from future litigation;
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- any malfunction or disruption of information technology systems and networks that our operations rely on or any impact of a possible cybersecurity event; and
- other risks and uncertainties described in the GasLog Ltd. Annual Report on Form 20-F filed with the SEC on March 5, 2019 and GasLog Partners' Annual Report on Form 20-F filed with the SEC on February 26, 2019 and available at <http://www.sec.gov>.

GasLog and GasLog Partners undertake no obligation to update or revise any forward-looking statements contained in this press release, whether as a result of new information, future events, a change in our views or expectations or otherwise, except as required by applicable law. New factors emerge from time to time and it is not possible for us to predict all of these factors. Further, we cannot assess the impact of each such factor on our business or the extent to which any factor, or combination of factors, may cause actual results to be materially different from those contained in any forward-looking statement.

EXHIBIT I

Non-GAAP Financial Measures

EBITDA

EBITDA is defined as earnings before interest income and expense, gain/loss on interest rate swaps, taxes, depreciation and amortization. EBITDA, which is a non-GAAP financial measure, is used as a supplemental financial measure by management and external users of financial statements, such as investors, to assess our financial and operating performance. The Partnership believes that this non-GAAP financial measure assists our management and investors by increasing the comparability of our performance from period to period. The Partnership believes that including EBITDA assists our management and investors in (i) understanding and analyzing the results of our operating and business performance, (ii) selecting between investing in us and other investment alternatives and (iii) monitoring our ongoing financial and operational strength in assessing whether to continue to hold our common units. This increased comparability is achieved by excluding the potentially disparate effects between periods of interest, gain/loss on interest rate swaps, taxes, depreciation and amortization, which items are affected by various and possibly changing financing methods, financial market conditions, capital structure and historical cost basis and which items may significantly affect results of operations between periods.

EBITDA has limitations as an analytical tool and should not be considered as an alternative to, or as a substitute for, or superior to profit, profit from operations, earnings per unit or any other measure of financial performance presented in accordance with IFRS. Some of these limitations include the fact that it does not reflect (i) our cash expenditures or future requirements for capital expenditures or contractual commitments, (ii) changes in, or cash requirements for, our working capital needs and (iii) the cash requirements necessary to service interest or principal payments, on our debt. Although depreciation and amortization are non-cash charges, the assets being depreciated and amortized will often have to be replaced in the future, and EBITDA does not reflect any cash requirements for such replacements. It is not adjusted for all non-cash income or expense items that are reflected in our statement of cash flows and other companies in our industry may calculate this measure differently to how we do, limiting its usefulness as a comparative measure.

For the entity owning GasLog Glasgow, estimated EBITDA for the first 12 months of operation following the completion of the Acquisition is based on the following assumptions:

- closing of the Acquisition in the second quarter of 2019 and timely receipt of charter hire specified in the charter contracts;
- utilization of 363 days and no drydocking;
- vessel operating and supervision costs and charter commissions per current internal estimates; and
- general and administrative expenses based on management's current internal estimates.

GasLog and GasLog Partners consider the above assumptions to be reasonable as of March 8, 2019, but if these assumptions prove to be incorrect, actual EBITDA for the entity owning the vessel could differ materially from our estimates. The prospective financial

information was not prepared with a view toward public disclosure or with a view toward complying with the guidelines established by the American Institute of Certified Public Accountants, but, in the view of management, was prepared on a reasonable basis and reflects the best currently available estimates and judgments. However, this information is not fact and should not be relied upon as being necessarily indicative of future results, and readers of this document are cautioned not to place undue reliance on the prospective financial information. Neither our independent auditors nor any other independent accountants have compiled, examined, or performed any procedures with respect to the prospective financial information contained above, nor have they expressed any opinion or any other form of assurance on such information or its achievability and assume no responsibility for, and disclaim any association with, such prospective financial information.

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